

### Scoping Meetings

Commission staff will conduct two public meetings for the Estes Lake Project. All interested individuals, organizations, and agencies are invited to attend either or both of the planned meetings and help staff identify the scope of environmental issues that should and should not be analyzed in the Estes Lake EA.

Two scoping meetings will be held on February 16, 1995, in the Sanford municipal offices. The offices are located at 267 Main Street in Sanford, Maine. The first meeting will be held from 1:00 PM to 3:00 PM and will be oriented toward resource agency concerns. The second meeting will be held in the evening from 7:00 pm to 11:00 pm and will be oriented toward public participation.

### Procedures

The meetings will be recorded by a stenographer and the transcript will become part of the formal record of the Commission proceeding on the Estes Lake Project. Individuals presenting statements at the meetings will be asked to sign in before the meeting starts and to identify themselves for the record.

Concerned parties are encouraged to speak during the public meetings. Speaking time allowed for individuals will be determined before each meeting, based on the number of persons wishing to speak and the approximate amount of time available for the session. All speakers will be provided at least 5 minutes to present their views.

### Objectives of the Scoping Meetings

At the scoping meetings, the staff will:

- Summarize the environmental issues tentatively identified for analysis in the EA;

- Identify resource issues that are of lesser importance and, therefore, do not require detailed analysis;
- Solicit from the meeting participants all available information, especially quantifiable data, concerning significant local resources; and
- Encourage statements from the experts and the public on issues that should be analyzed in the EA.

### Information Requested

Federal and state resource agencies, local government officials, interested groups, area residents, and concerned individuals are requested to provide any information they believe will assist the Commission staff to analyze the environmental impacts associated with relicensing the project. The types of information sought include the following:

- Data, reports, and resource plans that characterize the baseline physical, biological, or social environments in the vicinity of the projects; and
- Information and data that helps staff identify or evaluate significant environmental issues.

Scoping information and associated comments should be submitted to the Commission no later than March 20, 1995. Written comments should be provided at the scoping meeting or mailed to the Commission, as follows: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426.

All filings sent to the Secretary of the Commission should contain an original and 8 copies. Failure to file an original and 8 copies may result in appropriate staff not receiving the benefit of your comments in a timely manner. See 18 CFR 4.34(h).

All correspondence should clearly show the following caption on the first page:

FERC Project No. 11142: Estes Lake  
Intervenors and interceders (as defined in 18 CFR 385.2010) who file documents with the Commission are reminded of the Commission's Rules of Practice and Procedure requiring them to serve a copy of all documents filed with the Commission on each person whose name is listed on the official service list for this proceeding. See 18 CFR 4.34(b).

For further information, please contact Frankie Green at (202) 501-7704.

**Lois D. Cashell,**

*Secretary.*

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**BILLING CODE 6717-01-M'**

**[Docket Nos. ST95-752-000 et al.]**

### Great Lakes Gas Transmission L.P.; Self-Implementing Transactions

January 24, 1995.

Take notice that the following transactions have been reported to the Commission as being implemented pursuant to Part 284 of the Commission's regulations, Sections 311 and 312 of the Natural Gas Policy Act of 1978 (NGPA) and Section 7 of the NGA and Section 5 of the Outer Continental Shelf Lands Act.<sup>1</sup>

The "Recipient" column in the following table indicates the entity receiving or purchasing the natural gas in each transaction.

<sup>1</sup> Notice of a transaction does not constitute a determination that the terms and conditions of the proposed service will be approved or that the noticed filing is in compliance with the Commission's regulations.

The "Part 284 Subpart" column in the following table indicates the type of transaction.

A "B" indicates transportation by an interstate pipeline on behalf of an intrastate pipeline or a local distribution company pursuant to § 284.102 of the Commission's regulations and Section 311(a)(1) of the NGPA.

A "C" indicates transportation by an intrastate pipeline on behalf of an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to § 284.122 of the Commission's regulations and Section 311(a)(2) of the NGPA.

A "D" indicates a sale by an intrastate pipeline to an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to § 284.142 of the Commission's Regulations and Section 311(b) of the NGPA. Any interested person may file a complaint concerning such sales pursuant to § 284.147(d) of the Commission's regulations.

An "E" indicates an assignment by an intrastate pipeline to any interstate pipeline or local distribution company pursuant to § 284.163 of the Commission's regulations and Section 312 of the NGPA.

A "G" indicates transportation by an interstate pipeline on behalf of another interstate pipeline pursuant to § 284.222 and a blanket certificate issued under § 284.221 of the Commission's regulations.

A "G-I" indicates transportation by an intrastate pipeline company pursuant to a blanket certificate issued under § 284.227 of the Commission's regulations.

A "G-S" indicates transportation by interstate pipelines on behalf of shippers other than interstate pipelines pursuant to § 284.223 and a blanket certificate issued under § 284.221 of the Commission's regulations.

A "G-LT" or "G-LS" indicates transportation, sales or assignments by a local distribution company on behalf of or to an interstate pipeline or local distribution company pursuant to a blanket certificate issued under § 284.224 of the Commission's regulations.

A "G-HT" or "G-HS" indicates transportation, sales or assignments by a Hinshaw Pipeline pursuant to a blanket certificate issued under § 284.224 of the Commission's regulations.

A "K" indicates transportation of natural gas on the Outer Continental Shelf by an interstate pipeline on behalf of another interstate pipeline pursuant to § 284.303 of the Commission's regulations.

A "K-S" indicates transportation of natural gas on the Outer Continental Shelf by an intrastate pipeline on behalf of shippers other than interstate

pipelines pursuant to § 284.303 of the Commission's regulations.

**Lois D. Cashell,**  
*Secretary.*

Docket No.*	Transporter/seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity**	Aff. Y/A/N***	Rate sch.	Date commenced	Projected termination date
ST95-752	Great Lakes Gas Transmission L.P.	Northern States Power Co. (MN).	12-01-94	G-S	15,000	N	F	11-01-94	04-30-11
ST95-753	Great Lakes Gas Transmission L.P.	Sithe Independence Power Part. L.P.	12-01-94	G-S	118,203	N	F	11-01-94	03-31-15
ST95-754	Great Lakes Gas Transmission L.P.	Rochester Gas and Electric Corp.	12-01-94	G-S	55,500	N	F	11-01-94	10-31-08
ST95-755	Great Lakes Gas Transmission L.P.	Northern States Power Co (WI).	12-01-94	G-S	40,000	N	F	11-01-94	04-30-11
ST95-756	Great Lakes Gas Transmission L.P.	Western Gas Marketing, Inc.	12-01-94	G-S	6,013	A	F	11-01-94	10-31-02
ST95-757	Great Lakes Gas Transmission L.P.	Bearpaw Gathering Systems.	12-01-94	G-S	9,000	N	F	11-01-94	10-31-02
ST95-758	Great Lakes Gas Transmission L.P.	Northern States Power Co. (MN).	12-01-94	G-S	15,485	N	F	11-01-94	10-31-02
ST95-759	Great Lakes Gas Transmission L.P.	Wisconsin Gas Co.	12-01-94	G-S	1,901	N	F	11-01-94	10-31-02
ST95-760	Great Lakes Gas Transmission L.P.	Wisconsin Power & Light.	12-01-94	G-S	737	N	F	11-01-94	10-31-02
ST95-761	Great Lakes Gas Transmission L.P.	Utilicorp United Inc.	12-01-94	G-S	7,145	N	F	11-01-94	10-31-02
ST95-762	Great Lakes Gas Transmission L.P.	Northern Illinois Gas Co.	12-01-94	G-S	3,010	N	F	11-01-94	10-31-00
ST95-763	Great Lakes Gas Transmission L.P.	Iowa-Illinois Gas & Electric Co.	12-01-94	G-S	1,288	N	F	11-01-94	10-31-00
ST95-764	Great Lakes Gas Transmission L.P.	AIG Trading Corp.	12-01-94	G-S	75,000	N	F	10-23-94	07-31-95
ST95-765	Great Lakes Gas Transmission L.P.	Minnegasco ...	12-01-94	G-S	11,676	N	F	11-01-94	10-31-00
ST95-766	Great Lakes Gas Transmission L.P.	AIG Trading Corp.	12-01-94	G-S	200,000	N	F	11-10-94	09-30-95
ST95-767	Great Lakes Gas Transmission L.P.	Great Plains Natural Gas Co.	12-01-94	G-S	246	N	F	11-01-94	10-31-02
ST95-768	Great Lakes Gas Transmission L.P.	AIG Trading Corp.	12-01-94	G-S	10,000	N	F	11-01-94	03-31-95
ST95-769	Great Lakes Gas Transmission L.P.	ANR Pipeline Co.	12-01-94	B/G	100,000	Y	F	11-01-94	03-31-95
ST95-770	Tennessee Gas Pipeline Co.	Direct Gas Supply Corp.	12-01-94	G-S	21,500	N	F	11-21-94	Indef.
ST95-771	Tennessee Gas Pipeline Co.	Petro Source Gas Ventures.	12-01-94	G-S	19,470	N	I	11-09-94	Indef.

Docket No.*	Transporter/ seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity**	Aff. Y/A/ N***	Rate sch.	Date com- menced	Projected termination date
ST95-772	Panhandle Eastern Pipe Line Co.	General Mo- tors Corp.	12-01-94	G-S	15,202	N	F	11-01-94	08-31-97
ST95-773	Panhandle Eastern Pipe Line Co.	Stand Energy	12-01-94	G-S	1,500	N	F	11-01-94	03-31-95
ST95-774	Panhandle Eastern Pipe Line Co.	Centana Gathering Co.	12-01-94	G-S	10,829	Y	F	11-01-94	07-31-95
ST95-775	Tennessee Gas Pipe- line Co.	Chevron USA Inc.	12-01-94	G-S	200,000	N	I	11-01-94	Indef.
ST95-776	Trans- continental Gas P/L Corp.	North Attelboro Gas Co.	12-01-94	G-S	780	N	F	11-03-94	06-01-08
ST95-777	Iroquois Gas Trans. Sys- tem, L.P.	CNG Energy Services Corp.	12-01-94	G-S	15,000	N	F	11-01-94	11-02-95
ST95-778	Iroquois Gas Trans. Sys- tem, L.P.	Westvaco Corp.	12-01-94	G-S	3,348	N	F	11-01-94	03-01-95
ST95-779	Iroquosis Gas Trans. Sys- tem, L.P.	Westvaco Corp.	12-01-94	G-S	1,915	N	F	11-01-94	04-01-95
ST95-780	Iroquois Gas Trans. Sys- tem, L.P.	Catex Vitol Gas Inc.	12-01-94	G-S	10,000	N	F	11-01-94	04-01-95
ST95-781	Iroquois Gas Trans. Sys- tem, L.P.	GAZ Metropolitai- n and Co., L.P.	12-01-94	G-S	3,000	N	F	11-01-94	03-01-95
ST95-782	Iroquois Gas Trans. Sys- tem, L.P.	Selkirk Cogen Partners, L.P.	12-01-94	G-S	55,000	N	F	11-01-94	11-01-14
ST95-783	Iroquois Gas Trans. Sys- tem, L.P.	Phibro Divi- sion of Salomon Inc.	12-01-94	G-S	15,000	N	F	11-01-94	12-01-94
ST95-784	Viking Gas Trans- mission Co.	Cenergy, Inc .	12-01-94	G-S	2,445	N	F	11-01-94	11-30-94
ST95-785	Viking Gas Trans- mission Co.	Coastal Gas Marketing.	12-01-94	G-S	7,113	N	F	11-01-94	11-30-94
ST95-786	Viking Gas Trans- mission Co.	City of Perham.	12-01-94	G-S	750	N	F	11-01-94	03-31-95
ST95-787	Viking Gas Trans- mission Co.	Utilicorp Unit- ed Inc.	12-01-94	G-S	111,493	N	F	11-01-94	10-31-02
ST95-788	Northern Bor- der Pipeline Co.	Numac En- ergy (U.S.) Inc..	12-01-94	G-S	20,000	Y	F	11-01-94	10-31-03
ST95-789	Northern Bor- der Pipeline Co.	ANR Pipeline Co.	12-01-94	B/G	1,789	Y	F	11-01-94	09-19-03
ST95-790	Natural Gas P/L CO. of America.	Coastal Gas Marketing Co.	12-01-94	G-S	7,500	N	F	11-01-94	12-31-94
ST95-791	Llano, Inc .....	Fina Natural Gas Co.	12-01-94	C	20,000	N	F	11-01-94	Indef.
ST95-792	Texas Gas Trans- mission Corp.	Noram Energy Services, Inc.	12-01-94	G-S	260,000	N	I	05-13-94	Indef.
ST95-793	South Georgia Natural Gas Co.	Texas Ohio Gas Inc.	12-02-94	G-S	1,500	Y	I	11-10-94	Indef.

Docket No.*	Transporter/ seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity**	Aff. Y/A/ N***	Rate sch.	Date com- menced	Projected termination date
ST95-794	Great Lakes Gas Trans- mission L.P.	Mercury Ex- ploration Co.	12-02-94	G-S	12,000	N	F	11-01-94	11-30-09
ST95-795	Noram Gas Trans- mission Co.	Delhi Gas Pipeline Corp.	12-02-94	B	17,488	N	F	11-01-94	Indef.
ST95-796	Northern Illi- nois Gas Co.	Natural Gas P/L Co. of Am. et al.	12-05-94	G-HT	6,500	N	I	11-03-94	11-08-94
ST95-797	Tejas Gas Pipeline Co.	Texas Eastern Trans- mission Co.	12-05-94	C	25,000	N	I	10-01-94	Indef.
ST95-798	Pacific Gas Trans- mission Co.	Enron Gas Marketing, Inc.	12-05-94	G-S	100,000	N	I	11-08-94	Indef.
ST95-799	Gasdel Pipe- line System Inc.	Energy Devel- opment Corp.	12-05-94	G-S	5,296	N	I	12-01-94	Indef.
ST95-800	Alabama-Ten- nessee Nat- ural Gas Co.	City of Hunts- ville Utilities Gas Sy.	12-05-94	B	4,284	N	F	11-12-94	04-01-98
ST95-801	Alabama-Ten- nessee Nat- ural Gas Co.	City of Hunts- ville Utilities Gas Sy.	12-05-94	B	28,970	N	F	11-12-94	04-01-98
ST95-802	Florida Gas Trans- mission Co.	Petro Source Gas Ven- tures.	12-05-94	G-S	50,000	N	I	11-04-94	Indef.
ST95-803	Trans- continental Gas P/L Corp.	Public Service Co. of N.C., Inc.	12-05-94	G-S	5,859	N	F	11-05-94	11-04-14
ST95-804	Trans- continental Gas P/L Corp.	Municipal Gas Authority of Georgia.	12-05-94	G-S	352	N	F	11-05-94	11-04-14
ST95-805	Trans- continental Gas P/L Corp.	Municipal Gas Authority of Georgia.	12-05-94	G-S	176	N	F	11-05-94	11-04-14
ST95-806	Trans- continental Gas P/L Corp.	Municipal Gas Authority of Georgia.	12-05-94	G-S	59	N	F	11-05-94	11-04-14
ST95-807	Trans- continental Gas P/L Corp.	Municipal Gas Authority of Georgia.	12-05-94	G-S	117	N	F	11-06-94	11-04-14
ST95-808	Koch Gateway Pipeline Co.	Lear Gas Mar- keting Co.	12-06-94	G-S	N/A	N	I	11-21-94	Indef.
ST95-809	Koch Gateway Pipeline Co.	Town of Chat- ham.	12-06-94	G-S	422	N	F	11-20-94	04-01-97
ST95-810	Koch Gateway Pipeline Co.	City of Denham Springs.	12-06-94	G-S	3,480	N	F	11-20-94	04-01-97
ST95-811	Koch Gateway Pipeline Co.	National Gas Resources.	12-06-94	G-S	500	N	F	11-24-94	12-31-94
ST95-812	Koch Gateway Pipeline Co.	MG Natural Gas Corp.	12-06-94	G-S	5,000	N	F	11-10-94	03-31-95
ST95-813	Koch Gateway Pipeline Co.	Energy Inter- national Marketing Corp.	12-06-94	G-S	N/A	N	I	11-21-94	Indef.
ST95-814	Koch Gateway Pipeline Co.	Delhi Gas Marketing Corp.	12-06-94	G-S	N/A	N	I	11-21-94	Indef.
ST95-815	Koch Gateway Pipeline Co.	Village of Liv- ingston.	12-06-94	G-S	360	N	F	11-20-94	04-01-97
ST95-816	Koch Gateway Pipeline Co.	Livingston BD of Comm- Gas Util. Dis.	12-06-94	G-S	675	N	F	11-20-94	04-01-97

Docket No.*	Transporter/ seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity**	Aff. Y/A/ N***	Rate sch.	Date com- menced	Projected termination date
ST95-817	Koch Gateway Pipeline Co.	Town of Westlake.	12-06-94	G-S	2,400	N	F	11-20-94	04-01-97
ST95-818	Koch Gateway Pipeline Co.	Village of Tangipahoa.	12-06-94	G-S	86	N	F	11-20-94	04-01-97
ST95-819	Koch Gateway Pipeline Co.	Town of Oberlin.	12-06-94	G-S	456	N	F	11-20-94	04-01-97
ST95-820	Koch Gateway Pipeline Co.	Perry Gas Cos., Inc.	12-06-94	G-S	N/A	N	I	11-21-94	Indef.
ST95-821	Koch Gateway Pipeline Co.	Aurora Natural Gas Co.	12-06-94	G-S	N/A	N	I	11-21-94	Indef.
ST95-822	Koch Gateway Pipeline Co.	Town of Walker.	12-06-94	G-S	1,560	N	F	11-20-94	04-01-97
ST95-823	Koch Gateway Pipeline Co.	Prior Intra-state Corp.	12-06-94	G-S	150	N	F	11-20-94	11-20-95
ST95-824	Koch Gateway Pipeline Co.	Village of Montpelier.	12-06-94	G-S	96	N	F	11-20-94	04-01-97
ST95-825	Texas Eastern Transmission Corp.	Hadson Gas System, Inc.	12-06-94	G-S	150,000	N	I	11-09-94	Indef
ST95-826	Texas Eastern Transmission Corp.	Eastex Hydrocarbons, Inc.	12-06-94	G-S	30,000	N	I	11-09-94	Indef
ST95-827	Texas Eastern Transmission Corp.	Pemex Gas Y Petroquimica Basica.	12-06-94	G-S	200,000	N	I	11-94	Indef.
ST95-828	Panhandle Eastern Pipe Line Co.	Dayton Power and Light Co.	12-06-94	B	10,000	N	I	11-16-94	11-10-96
ST95-829	Panhandle Eastern Pipe Line Co.	ONG Transmission Co.	12-06-94	B	15,000	N	I	11-23-94	11-22-96
ST95-830	Mississippi River Trans. Corp.	Highland Energy Co.	12-06-94	G-S	105,000	Y	I	11-07-94	Indef.
ST95-831	Williams Natural Gas Co.	Western Resources, Inc.	12-06-94	B	468	N	F	12-01-94	12-01-96
ST95-832	Williams Natural Gas Co.	Texaco Gas Marketing, Inc.	12-06-94	G-S	6,500	N	F	12-01-94	12-01-95
ST95-833	Williams Natural Gas Co.	Unimark L.L.C	12-06-94	G-S	1,500	N	I	12-01-94	12-01-95
ST95-834	Viking Gas Transmission Co.	Northern States Power Co.	12-06-94	G-S	10,000	N	F	11-01-94	10-31-04
ST95-835	K N Interstate Gas Trans Co.	Sonat Marketing Co.	12-06-94	G-S	50,000	N	I	10-27-94	Indef.
ST95-836	Transcontinental Gas P/L Corp.	Municipal Gas Authority of Georgia.	12-06-94	G-S	146	N	F	11-10-94	11-04-14
ST95-837	Transcontinental Gas P/L Corp.	Fort Hill Natural Gas Authority.	12-06-94	G-S	2,343	Y	F	11-07-94	11-04-14
ST95-838	Transcontinental Gas P/L Corp.	Municipal Gas Authority of Georgia.	12-06-94	G-S	1,172	N	F	11-11-94	11-04-14
ST95-839	Transcontinental Gas P/L Corp.	Piedmont Natural Gas Co.	12-06-94	G-S	20,504	Y	F	11-07-94	11-04-14
ST95-840	Texas Gas Transmission Corp.	Torch Gas LC	12-06-94	G-S	100,000	N	I	06-02-94	Indef.

Docket No.*	Transporter/ seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity**	Aff. Y/A/ N***	Rate sch.	Date com- menced	Projected termination date
ST95-841	Texas Gas Trans- mission Corp.	Torch Gas LC	12-06-94	G-S	100,000	N	I	06-02-94	Indef.
ST95-842	Texas Gas Trans- mission Corp.	Texaco Gas Marketing, Inc.	12-06-94	G-S	50,000	N	I	12-01-94	Indef.
ST95-843	Texas Gas Trans- mission Corp.	Enron Gas Marketing, Inc.	12-06-94	G-S	50,000	N	I	11-11-94	Indef.
ST95-844	Panhandle Eastern Pipe Line Co.	Energy Dy- namics, Inc.	12-07-94	G-S	1,100	N	F	11-01-94	10-31-95
ST95-845	Delhi Gas Pipeline Corp.	ANR Pipeline Co., et al.	12-07-94	C	20,000	N	I	11-15-94	Indef.
ST95-846	Columbia Gas Trans- mission Corp..	PPG Indus- tries.	12-07-94	G-S	312	N	F	12-01-94	03-31-95
ST95-847	Columbia Gas Trans- mission Corp.	Stand Energy Corp.	12-07-94	G-S	2,180	N	F	12-01-94	03-31-95
ST95-848	Columbia Gas Trans- mission Corp.	Stand Energy Corp.	12-07-94	G-S	523	N	F	12-01-94	03-31-95
ST95-849	Columbia Gas Trans- mission Corp.	Volunteer En- ergy Corp.	12-07-94	G-S	3,000	N	F	12-01-94	02-28-95
ST95-850	Columbia Gas Trans- mission Corp.	Minnesota Mining & Manufactur- ing.	12-07-94	G-S	1,030	N	F	12-01-94	Indef.
ST95-851	Columbia Gas Trans- mission Corp.	Arcadian Fer- tilizer, LP.	12-07-94	G-S	80,000	N	I	12-01-94	Indef.
ST95-852	Columbia Gas Trans- mission Corp.	PPG Indus- tries.	12-07-94	G-S	276	N	F	12-01-94	03-31-95
ST95-853	Columbia Gas Trans- mission Corp.	Honda of America Manufactur- ing, Inc.	12-07-94	G-S	2,500	N	F	12-02-94	01-31-95
ST95-854	Columbia Gas Trans- mission Corp.	Boston Gas Co.	12-07-94	G-S	100,000	N	I	11-01-94	Indef.
ST95-855	Columbia Gas Trans- mission Corp.	Boston Gas Co.	12-07-94	G-S	N/A	N	I	11-01-94	Indef.
ST95-856	Koch Gateway Pipeline Co.	Town of Kinder.	12-08-94	G-S	720	N	F	11-20-94	04-01-97
ST95-857	Natural Gas P/L Co. of America.	Central Illinois Public Serv- ice Co.	12-08-94	B	1,000	N	I	11-21-94	Indef.
ST95-858	Natural Gas P/L Co. of America.	Westcoast Gas Serv- ices (U.S.A.) Inc.	12-08-94	G-S	5,000	N	F	12-01-94	12-31-94
ST95-859	Northern Nat- ural Gas Co.	Hutchinson Utilities Commission.	12-08-94	G-S	9,000	N	F	11-01-94	Indef.

Docket No.*	Transporter/ seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity**	Aff. Y/A/ N***	Rate sch.	Date com- menced	Projected termination date
ST95-860	Northern Nat- ural Gas Co.	Associated Natural Gas, Inc.	12-08-94	G-S	50,000	N	I	09-01-94	Indef.
ST95-861	Northern Nat- ural Gas Co.	Interenergy Gas Serv- ices, Corp.	12-08-94	G-S	25,000	N	I	05-11-94	Indef.
ST95-862	Northern Nat- ural Gas Co.	Heartland Corn Prod- ucts.	12-08-94	G-S	300	N	F	11-13-94	10-31-04
ST95-863	Northern Nat- ural Gas Co.	KCS Energy Marketing, Inc.	12-08-94	G-S	20,000	N	I	11-25-94	Indef.
ST95-864	Northern Nat- ural Gas Co.	Osage Munic- ipal Utilities.	12-08-94	G-S	1,000	N	I	10-08-94	Indef.
ST95-865	Northern Nat- ural Gas Co.	Northern States Power Co. of Wisc.	12-08-94	G-S	2,200,000	N	F	11-20-94	05-31-99
ST95-866	Northern Nat- ural Gas Co.	TEXPAR En- ergy Inc.	12-08-94	G-S	350	N	F	11-04-94	03-31-95
ST95-867	Northern Nat- ural Gas Co.	Industrial En- ergy Appli- cations.	12-08-94	G-S	10,000	N	F	11-01-94	03-30-95
ST95-868	Northern Nat- ural Gas Co.	Lone Star Gas Co.	12-08-94	B	10,000	N	I	10-01-94	Indef.
ST95-869	Northern Nat- ural Gas Co.	GPM Gas Corp.	12-08-94	G-S	20,000	N	F	11-01-94	10-30-95
ST95-870	Northern Nat- ural Gas Co.	Cenergy Inc ..	12-08-94	G-S	5,000	N	F	11-02-94	12-01-94
ST95-871	Northern Nat- ural Gas Co.	U.S. Gas Transpor- tation, Inc.	12-08-94	G-S	11,000	N	I	11-04-94	Indef.
ST95-872	Northern Nat- ural Gas Co.	AMGAS Inc ...	12-08-94	G-S	15,000	N	F	11-01-94	02-28-95
ST95-873	Sea Robin Pipeline Co.	Sonat Market- ing Co.	12-09-94	G-S	6,326	A	F	12-01-94	12-31-94
ST95-874	Southern Nat- ural Gas Co.	Murphy Explo- ration & Production Co.	12-09-94	G-S	50,000	N	I	11-25-94	Indef.
ST95-875	Southern Nat- ural Gas Co.	CNG Produc- ing Co.	12-09-94	G-S	200,000	N	I	12-03-94	Indef.
ST95-877	Southern Nat- ural Gas Co.	City of Talbotton.	12-09-94	G-S	80	N	F	12-01-94	10-31-95
ST95-878	Southern Nat- ural Gas Co.	City of Talbotton.	12-09-94	G-S	39	N	F	12-01-94	10-31-95
ST95-880	Southern Nat- ural Gas Co.	Atlanta Gas Light Co.	12-09-94	G-S	6,764	N	F	11-19-94	10-31-95
ST95-881	Valero-Teco West Texas P/L Co.	Transwestern Pipe Line Co.	12-12-94	C	33,000	N	I	11-18-94	Indef.
ST95-882	Valero-Teco West Texas P/L Co.	El Paso Natu- ral Gas Co.	12-12-94	C	33,000	N	I	11-17-94	Indef.
ST95-883	Natural Gas P/L Co. of America.	Valero Gas Marketing, L.P.	12-12-94	G-S	25,000	N	F	12-01-94	12-31-94
ST95-884	Natural Gas P/L Co. of America.	City of Pinckneyvill- e.	12-12-94	G-S	250	N	F	12-01-94	11-30-95
ST95-885	Natural Gas P/L Co. of America.	City of Perry- ville.	12-12-94	G-S	750	N	F	12-01-94	11-30-95
ST95-886	Texas Eastern Trans- mission Corp.	Seitel Gas & Energy Corp.	12-12-94	G-S	25,000	N	I	12-01-94	Indef.
ST95-887	Texas Eastern Trans- mission Corp.	Cenergy, Inc .	12-12-94	G-S	50,000	N	I	12-01-94	Indef.

Docket No.*	Transporter/ seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity**	Aff. Y/A/ N***	Rate sch.	Date com- menced	Projected termination date
ST95-888	Texas Eastern Trans- mission Corp..	Western Gas Resources, Inc.	12-12-94	G-S	300,000	N	I	12-02-94	indef.
ST95-889	Texas Eastern Trans- mission Corp.	AlG Trading Corp.	12-12-94	G-S	100,000	N	I	12-01-94	Indef.
ST95-890	Texas Eastern Trans- mission Corp.	Stolle Corp ....	12-12-94	G-S	3,500	N	F	12-01-94	Indef.
ST95-891	Tennessee Gas Pipe- line Co.	Direct Gas Supply Corp.	12-12-94	G-S	8,000	N	F	12-01-94	Indef.
ST95-892	Tennessee Gas Pipe- line Co.	Enron Gas Marketing Inc.	12-12-94	G-S	15,000	N	F	12-01-94	Indef.
ST95-893	Tennessee Gas Pipe- line Co.	Associated Natural Gas, Inc.	12-12-94	G-S	7,648	N	F	12-01-94	Indef.
ST95-894	Tennessee Gas Pipe- line Co.	Shell Gas Trading Co.	12-12-94	G-S	3,500	N	F	12-01-94	Indef.
ST95-895	Delhi Gas Pipeline Corp.	Noram Gas Trans- mission Co.	12-13-94	C	30,000	N	I	11-18-94	Indef.
ST95-896	Delhi Gas Pipeline Corp.	Panhandle Eastern P/L Co., et al.	12-13-94	C	7,000	N	I	10-01-93	Indef.
ST95-897	Westar Trans- mission Co.	El Paso Natu- ral Gas Co.	12-13-94	C	50,000	N	I	09-01-94	Indef.
ST95-898	Westar Trans- mission Co.	El Paso Natu- ral Gas Co.	12-13-94	C	25,000	N	I	07-01-94	Indef.
ST95-899	Panhandle Eastern Pipe Line Co.	GPM Gas Corp.	12-13-94	G-S	2,558	N	F	12-01-94	03-31-95
ST95-900	Panhandle Eastern Pipe Line Co.	Texarkoma Transpor- tation Co.	12-13-94	G-S	30,000	N	I	12-01-94	04-30-98
ST95-901	Panhandle Eastern Pipe Line Co.	Cenergy, Inc .	12-13-94	G-S	50,000	N	I	12-01-94	09-30-96
ST95-902	Panhandle Eastern Pipe Line Co.	Central Illinois Light Co.	12-13-94	G-S	9,000	N	F	12-01-94	11-30-95
ST95-903	Panhandle Eastern Pipe Line Co.	Certified Heat Treating Co.	12-13-94	G-S	60	N	F	12-01-94	11-30-95
ST95-905	Panhandle Eastern Pipe Line Co.	Teepak, Inc ...	12-13-94	G-S	4,000	N	F	12-01-94	03-31-98
ST95-906	Panhandle Eastern Pipe Line Co.	Stolle Corp ....	12-13-94	G-S	3,507	N	F	12-01-94	10-31-95
ST95-907	U-T Offshore System.	Coast Energy Group.	12-14-94	K-S	60,000	N	F	11-01-94	11-30-94
ST95-908	U-T Offshore System.	CNG Produc- ing Co.	12-14-94	K-S	52,500	N	F	11-01-94	11-30-94
ST95-909	U-T Offshore System.	Mobil Natural Gas Inc.	12-14-94	K-S	10,000	N	F	11-01-94	01-31-95
ST95-910	U-T Offshore System.	Vastar Gas Marketing, Inc.	12-14-94	K-S	15,497	N	F	11-01-94	11-30-94



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ST95-911	U-T Offshore System.	Transco Gas Marketing Co.	12-14-94	K-S	15,000	N	F	11-01-94	11-30-94
ST95-912	U-T Offshore System.	CNG Produc- ing Co.	12-14-94	K-S	3,500	N	F	11-04-94	11-30-94
ST95-913	High Island Offshore System.	Associated Gas Serv- ices, Inc.	12-14-94	K-S	6,139	N	F	10-30-94	10-31-94
ST95-914	High Island Offshore System.	H&N Gas, Ltd	12-14-94	K-S	100,000	N	I	11-01-94	Indef.
ST95-915	High Island Offshore System.	Coastal Gas Marketing Co.	12-14-94	K-S	6,729	N	F	11-01-94	11-29-94
ST95-916	High Island Offshore System.	Coastal Gas Marketing Co.	12-14-94	K-S	6,729	N	F	11-30-94	11-30-94
ST95-917	Trunkline Gas Co.	Conoco, Inc ...	12-14-94	G-S	5,000	N	F	12-01-94	Indef.
ST95-918	Trunkline Gas Co.	Aig Trading Corp.	12-14-94	G-S	103,500	N	I	12-01-94	Indef.
ST95-919	Trunkline Gas Co.	Columbia En- ergy Serv- ices Corp.	12-14-94	G-S	20,000	N	I	12-01-94	Indef.
ST95-920	Panhandle Eastern Pipe Line Co.	Anadarko Trading Co.	12-14-94	G-S	255,000	N	F	12-01-94	11-30-95
ST95-921	Columbia Gas Trans- mission Corp.	Owens- Brockway Glass Con- tainer, Inc.	12-14-94	G-S	5,000	N	F	12-02-94	10-31-95
ST95-922	Tennessee Gas Pipe- line Co.	Pennsylvania and South- ern Gas Co.	12-14-94	G-S	2,000	N	I	04-29-94	Indef.
ST95-923	Tennessee Gas Pipe- line Co.	Cranberry Pipeline Corp.	12-15-94	G-S	11,680	N	F	12-01-94	Indef.
ST95-924	Northern Nat- ural Gas Co.	Industrial En- ergy Appli- cations, Inc.	12-15-94	G-S	333,333	N	I	06-01-94	Indef.
ST95-925	Northern Nat- ural Gas Co.	Industrial En- ergy Appli- cations, Inc.	12-15-94	G-S	2,891	N	F	06-01-94	05-31-95
ST95-926	Northern Nat- ural Gas Co.	Madison Gas & Electric Co.	12-15-94	G-S	1,500	N	F	11-01-94	10-31-04
ST95-927	Northern Nat- ural Gas Co.	Utilicorp Unit- ed, Inc.	12-15-94	B/G-S	100,723	N	F	11-01-94	03-31-95
ST95-928	Panhandle Eastern Pipe Line Co.	Anadarko Trading Co.	12-15-94	G-S	30,000	N	F	12-01-94	12-31-94
ST95-929	Panhandle Eastern Pipe Line Co.	1 Source En- ergy Serv- ices Co.	12-15-94	G-S	45,030	Y	F	11-01-94	03-31-95
ST95-930	Midwestern Gas Trans- mission Co.	Tenneco Gas Marketing Co.	12-16-94	G-S	11,730	A	F	12-01-94	Indef.
ST95-931	Sabine Pipe Line Co.	Associated Natural Gas, Inc.	12-16-94	G-S	3,548	N	F	12-01-94	12-31-94
ST95-932	Northern Bor- der Pipeline Co.	Progas USA Inc.	12-16-94	G-S	1,646	Y	I	12-01-94	09-19-03
ST95-933	Trans- continental Gas P/L Corp.	Associated Gas Serv- ices, Inc.	12-16-94	G-S	6,280	N	F	12-01-94	Indef.

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ST95-934	Trans- continental Gas P/L Corp.	Hydrocarbon Processing Partners, Ltd.	12-16-94	G-S	25,000	N	I	12-01-94	Indef.
ST95-935	Trans- continental Gas P/L Corp.	KN Gas Mar- keting, Inc.	12-16-94	G-S	20,000	N	I	12-01-94	Indef.
ST95-936	Trans- continental Gas P/L Corp.	City of Lexing- ton.	12-16-94	G-S	586	N	F	11-29-94	11-04-14
ST95-937	Trans- continental Gas P/L Corp.	Perry Gas Companies, Inc.	12-16-94	G-S	5,000	N	I	11-23-94	Indef.
ST95-938	Trans- continental Gas P/L Corp.	Shell Gas Trading Co.	12-16-94	G-S	20,000	N	F	12-01-94	Indef.
ST95-939	Trans- continental Gas P/L Corp.	Mobil Natural Gas, Inc.	12-16-94	G-S	9,662	N	F	12-02-94	Indef.
ST95-940	Trans- continental Gas P/L Corp.	Texaco Gas Marketing, Inc.	12-16-94	G-S	9,662	N	F	12-01-94	02-28-95
ST95-941	Trans- continental Gas P/L Corp.	City of Foun- tain Inn.	12-16-94	G-S	463	Y	F	11-27-94	11-04-14
ST95-942	Trans- continental Gas P/L Corp.	Chevron U.S.A., Inc.	12-16-94	G-S	20,000	N	F	12-02-94	Indef.
ST95-943	Trans- continental Gas P/L Corp.	City of Greer .	12-16-94	G-S	879	N	F	12-01-94	11-04-14
ST95-944	Trans- continental Gas P/L Corp.	North Carolina Gas Service.	12-16-94	G-S	586	N	F	12-01-94	11-04-14
ST95-945	Trans- continental Gas P/L Corp.	Southwestern Virginia Gas Co.	12-16-94	G-S	586	N	F	12-01-94	11-04-14
ST95-946	Trans- continental Gas P/L Corp.	City of Shelby	12-16-94	G-S	1,172	N	F	12-01-94	11-04-14
ST95-947	Natural Gas P/L Co of America.	NGC Trans- portation, Inc.	12-16-94	G-S	20,000	N	F	12-01-94	11-30-95
ST95-948	Trunkline Gas Co.	Enron Capital and Trade Resources.	12-16-94	G-S	28,000	N	F	12-01-94	Indef.
ST95-949	Trunkline Gas Co.	Forcenergy Gas Explo- ration, Inc.	12-16-94	G-S	100	N	I	12-01-94	Indef.
ST95-950	Trunkline Gas Co.	Coenergy Trading Co.	12-16-94	G-S	12,000	N	F	12-01-94	Indef.
ST95-951	Southern Nat- ural Gas Co.	Atlanta Gas Light Co.	12-16-94	G-S	259,812	N	F	11-01-94	04-30-07
ST95-952	Southern Nat- ural Gas Co.	Mississippi Valley Gas Co.	12-16-94	G-S	20,000	N	F	11-01-94	09-30-96
ST95-953	Texas Gas Trans- mission Corp.	Indian Refin- ing, LP.	12-16-94	G-S	20,000	N	I	12-02-94	Indef.

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ST95-954	Transok Gas Trans- mission Co.	ANR Pipeline Co., et al.	12-19-94	C	12,000	N	I	11-24-94	Indef.
ST95-955	Transok Gas Trans- mission Co.	ANR Pipeline Co., et al..	12-19-94	C	5,000	N	F	08-01-94	07-31-95
ST95-956	Pacific Gas Trans- mission Co.	Texas-Ohio Gas, Inc.	12-19-94	G-S	50,000	N	I	12-02-94	Indef.
ST95-957	Pacific Gas Trans- mission Co.	Texas-Ohio Gas, Inc.	12-19-94	G-S	100,000	N	I	12-01-94	Indef.
ST95-958	Tennessee Gas Pipe- line Co.	Interenergy Gas Serv- ices Corp.	12-19-94	G-S	1,500	N	F	11-27-94	Indef.
ST95-959	Tennessee Gas Pipe- line Co.	Mg Natural Gas Corp.	12-19-94	G-S	1,662	N	F	12-01-94	indef.
ST95-960	Columbia Gulf Trans- mission Co.	H&N Gas, Ltd	12-19-94	G-S	10,000	N	F	12-01-94	Indef.
ST95-961	Columbia Gulf Trans- mission Co.	Peak Pipeline Co.	12-19-94	G-S	300	N	I	11-27-94	Indef.
ST95-962	Columbia Gulf Trans- mission Co.	ICI Americas Inc.	12-19-94	G-S	5,300	N	I	11-28-94	Indef.
ST95-963	Columbia Gulf Trans- mission Co.	Union Oil Co of California.	12-19-94	G-S	20,000	N	F	12-01-94	Indef.
ST95-964	Columbia Gulf Trans- mission Co.	Seagull Mar- keting Serv- ices, Inc.	12-19-94	G-S	18,500	N	F	12-01-94	Indef.
ST95-965	Columbia Gulf Trans- mission Co.	Oryx Gas Marketing L.P..	12-19-94	G-S	5,000	N	F	12-01-94	Indef.
ST95-966	Columbia Gas Trans- mission Corp..	Columbia Gas of Ohio, Inc.	12-19-94	G-S	12,600	Y	F	12-10-94	12-31-94
ST95-967	Columbia Gas Trans- mission Corp.	Marco Pipe- line Enter- prises LLC.	12-19-94	G-S	4,000	N	I	12-01-94	Indef.
ST95-968	Columbia Gas Trans- mission Corp.	Columbia Gas of Kentucky, Inc.	12-19-94	G-S	15,400	Y	F	12-01-94	12-31-94
ST95-969	Columbia Gas Trans- mission Corp.	BNG, Inc .....	12-19-94	G-S	100,000	N	I	12-01-94	Indef.
ST95-970	Columbia Gas Trans- mission Corp.	Wagner Gas Co.	12-19-94	B	10	N	I	12-05-94	Indef.
ST95-971	Columbia Gas Trans- mission Corp.	American Standard, Inc.	12-19-94	G-S	675	N	F	12-15-94	02-15-95
ST95-972	K N Interstate Gas Trans. Co.	K N Gas Mar- keting, Inc.	12-20-94	G-S	12,000	A	F	12-01-94	02-28-95
ST95-973	K N Interstate Gas Trans. Co..	Marsh Operat- ing Co..	12-20-94	G-S	40,000	N	I	11-01-94	Indef.
ST95-974	K N Interstate Gas Trans. Co.	Oryx Gas Marketing L.P..	12-20-94	G-S	130,000	N	I	12-02-94	Indef.
ST95-975	K N Interstate Gas Trans. Co.	Plains Petro- leum Oper- ating Co.	12-20-94	G-S	20,000	N	I	12-02-94	Indef.

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ST95-976	K N Interstate Gas Trans. Co.	Tenaska Mar- keting Ven- tures.	12-20-94	G-S	5,595	N	F	12-01-94	01-31-95
ST95-977	K N Interstate Gas Trans. Co.	Chevron USA, Inc.	12-20-94	G-S	40,000	N	I	11-01-94	Indef.
ST95-978	K N Interstate Gas Trans. Co.	Premier Gas Co.	12-20-94	G-S	40,000	N	I	11-01-94	Indef.
ST95-979	Columbia Gas Trans- mission Corp.	Kalida Natural Gas Co., Inc.	12-19-94	B	600	N	F	12-12-94	03-31-95
ST95-980	Midwestern Gas Trans- mission Co.	Mobil Natural Gas.	12-20-94	G-S	12,000	N	F	12-01-94	Indef.
ST95-981	Midwestern Gas Trans- mission Co.	Energy Dy- namics Inc.	12-20-94	G-S	5,000	N	F	12-01-94	Indef.
ST95-982	Midwestern Gas Trans- mission Co.	Associated Natural Gas Inc.	12-20-94	G-S	18,000	N	F	12-02-94	Indef.
ST95-983	Tennessee Gas Pipe- line Co.	Texas-Ohio Gas Inc.	12-20-94	G-S	5,000	N	F	12-01-94	Indef.
ST95-984	Tennessee Gas Pipe- line Co.	Energy Dy- namics Inc.	12-20-94	G-S	5,050	N	F	12-01-94	Indef.
ST95-985	Tennessee Gas Pipe- line Co..	Atlas Gas Marketing Inc..	12-20-94	G-S	2,500	N	F	12-01-94	Indef.
ST95-986	Tennessee Gas Pipe- line Co..	AGF Direct Gas Sales Inc..	12-21-94	G-S	1,000	N	F	12-01-94	Indef.
ST95-987	Cypress Gas Pipeline Co..	Natural Gas P/L Co. of Am., et al..	12-21-94	C	20,000	N	I	12-01-94	Indef.
ST95-988	Acadian Gas Pipeline System.	Natural Gas P/L Co. of Am., et al..	12-21-94	C	20,000	N	I	11-18-94	Indef.
ST95-989	Algonquin Gas Trans- mission Co..	Seitel Gas & Energy Corp..	12-21-94	G-S	25,000	N	F	12-01-94	Indef.
ST95-990	Algonquin Gas Trans- mission Co..	Yankee Gas Services Co..	12-21-94	B	15,000	N	I	11-21-94	Indef.
ST95-991	Algonquin Gas Trans- mission Co..	Providence Gas Co..	12-21-94	B	5,002	N	I	11-24-94	Indef.
ST95-992	Northern Nat- ural Gas Co..	Midwest Gas	12-21-94	B/G-S	30,000	N	F	12-01-94	02-28-95
ST95-993	Northern Nat- ural Gas Co..	Utilicorp Unit- ed, Inc..	12-21-94	G-S	26,825	N	F	11-10-94	05-31-97
ST95-994	Northern Nat- ural Gas Co..	Corpus Christi Gas Market- ing, L.P..	12-21-94	G-S	100,000	N	I	11-01-94	Indef.
ST95-995	Northern Nat- ural Gas Co..	Anadarko Trading Co..	12-21-94	G-S	10,000	N	I	11-05-94	Indef.
ST95-996	Northern Nat- ural Gas Co..	Northern States Power Co.- Wisconsin.	12-21-94	B/G-S	15,000	N	F	11-27-94	11-26-08
ST95-997	Northern Nat- ural Gas Co..	Westcoast Gas Serv- ices (U.S.A.) Inc..	12-21-94	G-S	15,000	N	F	12-01-94	10-31-95
ST95-998	Northern Nat- ural Gas Co..	Terra Inter- national, Inc..	12-21-94	G-S	3,000	N	F	12-03-94	Indef.

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ST95-999	Northern Nat- ural Gas Co..	Westar Trans- mission Co..	12-21-94	G-S	5,000	N	F	12-02-94	08-30-95
ST95-1000	Alabama-Ten- nessee Nat- ural Gas Co..	City of Tuscumbia.	12-21-94	B	330	N	F	12-01-94	04-01-98
ST95-1001	Texas Gas Trans- mission Corp..	AIG Trading Corp..	12-21-94	G-S	100,000	N	I	12-14-94	INDEF.
ST95-1002	Northwest Pipeline Corp..	Tenaska Gas Co..	12-21-94	G-S	1,848	N	F	12-01-94	Indef.
ST95-1003	Noram Gas Trans- mission Co..	Amfuel .....	12-21-94	G-S	400	N	F	12-01-94	Indef.
ST95-1004	Noram Gas Trans- mission Co..	Darling Store Fixtures.	12-21-94	G-S	557	N	F	12-01-94	Indef.
ST95-1005	Noram Gas Trans- mission Co..	Remington Arms Co..	12-21-94	G-S	705	N	F	12-01-94	Indef.
ST95-1006	Noram Gas Trans- mission Co..	Tyson Foods, Inc..	12-21-94	G-S	900	N	F	12-01-94	Indef.
ST95-1007	Noram Gas Trans- mission Co..	Tyson Feed Mill.	12-21-94	G-S	160	N	F	12-01-94	INDEF.
ST95-1008	Noram Gas Trans- mission Co..	Stone Con- tainer Corp..	12-21-94	G-S	270	N	F	12-01-94	INDEF.
ST95-1009	Noram Gas Trans- mission Co..	St. Bernard's Regional Medical Cent..	12-21-94	G-S	400	N	F	12-01-94	Indef.
ST95-1010	Noram Gas Trans- mission Co..	Virco Manu- facturing Corp..	12-21-94	G-S	900	N	F	12-01-94	INDEF.
ST95-1011	Noram Gas Trans- mission Co..	SMI Steel .....	12-21-94	G-S	1,160	N	F	12-01-94	Indef.
ST95-1012	Channel In- dustries Gas Co..	Tennessee Gas Pipe- line Co., et al..	12-21-94	C	40,000	Y	I	02-25-94	Indef.
ST95-1013	East Ohio Gas Co..	CNG Energy Services.	12-22-94	C	35,000	N	F	12-01-94	12-31-94
ST95-1014	East Ohio Gas Co..	Natural Gas Clearing- house.	12-22-94	C	40,000	N	F	12-01-94	12-31-94
ST95-1015	Trunkline Gas Co..	Cargill, Inc. ....	12-22-94	G-S	3,105	N	I	12-17-94	Indef.
ST95-1016	Natural Gas P/L Co. of America.	Joseph En- ergy, Inc..	12-22-94	G-S	500	N	I	12-02-94	Indef.
ST95-1017	Columbia Gas Trans- mission Corp..	Fuel Services Group.	12-22-94	B	1,426	N	F	12-01-94	Indef.
ST95-1018	Transwestern Pipeline Co..	Amarillo Natu- ral Gas Co..	12-22-94	G-S	150	N	F	06-22-94	06-22-95
ST95-1019	Florida Gas Trans- mission Co..	Amoco En- ergy Trad- ing Co..	12-22-94	G-S	200,000	N	I	11-22-94	Indef.
ST95-1020	Transwestern Pipeline Co..	Enron Gas Marketing, Inc..	12-22-94	G-S	40,000	A	F	08-24-94	08-31-94
ST95-1021	Transwestern Pipeline Co..	Richardson Products Co..	12-22-94	G-S	16,000	N	F	12-01-94	12-31-94

Docket No.*	Transporter/ seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity**	Aff. Y/A/ N***	Rate sch.	Date com- menced	Projected termination date
ST95-1022	Transwestern Pipeline Co..	Pacific Gas & Electric Co..	12-22-94	G-S	22,600	N	F	10-01-94	09-30-95
ST95-1023	Transwestern Pipeline Co..	GPM Gas Corp..	12-22-94	G-S	20,000	N	F	11-01-94	10-31-98
ST95-1024	Questar Pipe- line Co..	Vesgas Co. ...	12-23-94	G-S	2,000	N	I	12-02-94	12-01-97
ST95-1025	Questar Pipe- line Co..	River Gas of Utah, Inc..	12-23-94	G-S	15,000	N	F	12-01-94	Indef.
ST95-1026	Questar Pipe- line Co..	Conoco, Inc. ..	12-23-94	G-S	3,700	N	F	12-01-94	12-31-94
ST95-1027	Questar Pipe- line Co..	Bonneville Fuels Mar- keting Corp..	12-23-94	G-S	300	N	F	12-01-94	Indef.
ST95-1028	Northern Nat- ural Gas Co..	Westcoast Gas Serv- ices (Amer- ica).	12-27-94	G-S	15,000	N	F	12-02-94	10-31-95
ST95-1029	Northern Nat- ural Gas Co..	Conagra En- ergy Serv- ices Co..	12-27-94	G-S	1,000	N	F	12-01-94	03-31-95
ST95-1030	Northern Nat- ural Gas Co..	Iowa-Illinois Gas and Electric Co..	12-27-94	B/G-S	2,050	N	F	12-01-94	11-30-95
ST95-1031	Valero Trans- mission, L.P.	El Paso Natu- ral Gas Co.	12-27-94	C	6,000	N	I	12-01-94	Indef.
ST95-1032	Kern River Gas Trans- mission Co.	NGC Trans- portation, Inc.	12-28-94	G-S	2,205	N	F	12-01-94	02-28-95
ST95-1033	Natural Gas P/L Co. of America.	Amoco En- ergy Trad- ing Corp.	12-28-94	G-S	10,000	N	F	12-01-94	12-31-94
ST95-1034	Natural Gas P/L Co. of America.	Amoco En- ergy Trad- ing Corp.	12-28-94	G-S	5,000	N	F	12-01-94	12-31-94
ST95-1035	Natural Gas P/L Co. of America.	Aig Trading Corp.	12-28-94	G-S	20,000	N	F	12-08-94	12-31-94
ST95-1036	Panhandle Eastern Pipe Line Co.	Vesta Energy Co.	12-28-94	G-S	4,000	N	F	12-01-94	03-31-95
ST95-1037	Iroquois Gas Trans. Sys- tem, L.P.	Paragon Gas Marketing.	12-29-94	G-S	1,340	N	F	12-01-94	04-01-95
ST95-1038	Iroquois Gas Trans. Sys- tem, L.P.	Niagara Mo- hawk Power Corp.	12-29-94	G-S	339,806	N	I	12-12-94	Indef.
ST95-1039	Iroquois Gas Trans. Sys- tem, L.P.	Coenergy Trading Co.	12-29-94	G-S	30,000	N	F	12-01-94	12-02-95
ST95-1040	Colorado Interstate Gas Co.	Amoco En- ergy Trad- ing Corp.	12-28-94	G-S	2,850	N	F	12-13-94	11-29-04
ST95-1041	Great Lakes Gas Trans- mission L.P.	ANR Pipeline Co.	12-28-94	G/B	300,000	Y	F	12-01-94	02-28-95
ST95-1042	El Paso Natu- ral Gas Co.	Meridian Oil Trading Inc.	12-29-94	G-S	7,210	N	I	12-01-94	Indef.
ST95-1043	Panhandle Eastern Pipe Line Co.	Cenergy, Inc. .	12-29-94	G-S	15,000	N	I	11-30-94	07-31-96
ST95-1044	Noram Gas Trans- mission Co.	Enron Gas Marketing, Inc.	12-29-94	G-S	1,739	N	F	12-01-94	Indef.
ST95-1045	Valero Trans- mission, L.P.	Florida Gas Trans- mission Co., et al.	12-29-94	C	25,000	N	I	12-01-94	Indef.
ST95-1046	Stingray Pipe- line Co.	Natural Gas P/L Co. of America.	12-29-94	G/K	3,750	Y	F	12-01-94	12-31-94

Docket No.*	Transporter/ seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity**	Aff. Y/A/ N***	Rate sch.	Date com- menced	Projected termination date
ST95-1047	Stingray Pipe- line Co.	Union Oil Co. of California.	12-29-94	G-S/K-S	50,500	N	F	12-01-94	11-23-03
ST95-1048	Stingray Pipe- line Co.	Chevron U.S.A. Pro- duction Co.	12-29-94	G-S/K-S	50,500	N	F	12-01-94	11-30-03
ST95-1049	Natural Gas P/L Co. of America.	Northern Illi- nois Gas Co.	12-29-94	G-S	45,186	N	F	12-01-94	12-01-95
ST95-1050	Natural Gas P/L Co. of America.	Monsanto Co	12-29-94	G-S	1,200	N	F	12-01-94	11-30-95
ST95-1051	Natural Gas P/L Co. of America.	Arcadian Corp	12-29-94	G-S	22,000	N	F	12-01-94	12-31-97
ST95-1052	Natural Gas P/L Co. of America.	GPM Gas Corp.	12-29-94	G-S	5,000	N	F	12-09-94	12-31-94
ST95-1053	Colorado Interstate Gas Co.	Montana Power Co.	12-29-94	B	25,000	N	F	12-09-94	03-31-95
ST95-1054	Colorado Interstate Gas Co.	Snyder Oil Corp.	12-29-94	G-S	6,000	N	F	11-01-94	Indef.
ST95-1055	Colorado Interstate Gas Co.	K N Gas Mar- keting, Inc.	12-29-94	G-S	25,000	N	F	12-01-94	03-31-95
ST95-1056	Florida Gas Trans- mission Co.	Prior Intra- state Corp.	12-30-94	G-S	5,000	N	I	12-02-94	Indef.
ST95-1057	Tennessee Gas Pipe- line Co.	Bay State Gas Co.	12-30-94	G-S	15,000	N	I	12-08-94	Indef.
ST95-1058	Tennessee Gas Pipe- line Co.	Northern Utili- ties, Inc.	12-30-94	G-S	5,000	N	I	12-01-94	Indef.
ST95-1059	Colorado Interstate Gas Co.	Wasatch Oil and Gas Corp.	12-30-94	G-S	400	N	I	12-03-94	Indef.
ST95-1060	Colorado Interstate Gas Co.	Barrett Re- sources Corp.	12-30-94	G-S	20,000	N	F	12-01-94	12-01-04
ST95-1061	CNG Trans- mission Corp.	North Attle- boro Gas Co.	12-30-94	G-S	77	N	F	12-01-94	03-31-03
ST95-1062	CNG Trans- mission Corp.	Pennzoil Products Co.	12-30-94	G-S	10,000	N	I	12-01-94	01-31-95
ST95-1063	CNG Trans- mission Corp.	CNG Energy Services Corp.	12-30-94	G-S	50,000	N	F	12-01-94	02-28-95
ST95-1064	CNG Trans- mission Corp.	ANR Pipeline Co.	12-30-94	G-S	10,000	N	I	12-01-94	01-31-95
ST95-1065	Williston Basin Inter. P/L Co.	Prairielands Energy Mar- keting, Inc.	12-30-94	G-S	65	A	F	12-01-94	03-31-95
ST95-1066	Williston Basin Inter. P/L Co.	Exxon Corp ...	12-30-94	G-S	100	A	F	12-01-94	02-28-95
ST95-1067	Williston Basin Inter. P/L Co.	Interenergy Resources Corp.	12-30-94	G-S	200	A	F	12-01-94	11-30-95
ST95-1068	Williston Basin Inter. P/L Co.	Rainbow Gas Co.	12-30-94	G-S	2,079	A	F	12-01-94	12-31-94
ST95-1069	Mississippi River Trans. Corp.	Transok Gas Co.	12-30-94	G-S	100,000	Y	I	12-01-94	Indef.
ST95-1070	Mississippi River Trans. Corp.	Texaco Explo- ration & Prod., Inc.	12-30-94	G-S	100,000	Y	I	12-01-94	Indef.

Docket No.*	Transporter/ seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity**	Aff. Y/A/ N***	Rate sch.	Date com- menced	Projected termination date
ST95-1071	Mississippi River Trans. Corp.	Delhi Gas Pipeline Corp.	12-30-94	G-S	100,000	Y	I	12-10-94	Indef.
ST95-1072	Mississippi River Trans. Corp.	MRT Energy Marketing Co.	12-30-94	G-S	5,000	Y	F	12-01-94	02-28-95
ST95-1073	Mississippi River Trans. Corp.	MRT Energy Marketing Co.	12-30-94	G-S	3,000	Y	F	12-01-94	02-28-95
ST95-1074	Mississippi River Trans. Corp.	Associated Natural Gas Co.	12-30-94	G-S	340	N	F	12-01-94	Indef.
ST95-1075	Mississippi River Trans. Corp.	National Steel Corp.	12-30-94	G-S	100,000	Y	I	12-12-94	Indef.
ST95-1076	Mississippi River Trans. Corp.	Aptian Energy Services.	12-30-94	G-S	50,000	Y	I	12-09-94	Indef.
ST95-1077	Gulf States Pipeline Corp.	Southern Nat- ural Gas Co., et al.	12-30-94	C	20,000	N	I	12-01-94	05-01-99
ST95-1078	Delhi Gas Pipeline Corp.	Noram Gas Trans- mission Co., et al.	12-30-94	C	55,000	N	I	12-01-94	Indef.
ST95-1079	Delhi Gas Pipeline Corp.	El Paso Natu- ral Gas Co.	12-30-94	C	4,000	N	I	12-01-94	02-28-95
ST95-1080	Delhi Gas Pipeline Corp.	Natural Gas P/L Co. of Amer., et al.	12-30-94	C	10,000	N	I	12-01-94	Indef.

\*Notice of transactions does not constitute a determination that filings comply with commission regulations in accordance with Order No. 436 (final rule and notice requesting supplemental comments, 50 FR 42,372, 10/10/85).

\*\*Estimated maximum daily volumes includes volumes reported by the filing company in MMBTU, MCF and DT.

\*\*\*Affiliation of reporting company to entities involved in the transaction. A "Y" indicates affiliation, an "A" indicates marketing affiliation, and a "N" indicates no affiliation.

[FR Doc. 95-2179 Filed 1-27-95; 8:45 am]

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#### [Docket No. CP95-167-000]

#### Koch Gateway Pipeline Company; Request Under Blanket Authorization

January 24, 1995.

Take notice that on January 19, 1995, Koch Gateway Pipeline Company (Koch Gateway), Post Office Box 1478, Houston, Texas 77251-1478, filed in Docket No. CP95-167-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to install a two-inch tap to enable Koch Gateway to transport natural gas to Prior Energy Corporation (Prior Energy) under Koch Gateway's ITS Rate Schedule. Koch Gateway makes such request, under its blanket certificate issued in Docket No. CP82-430-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Koch Gateway states that it currently provides interruptible transportation service to Prior Energy pursuant to Koch Gateway's blanket transportation certificate and the ITS agreement filed with the Commission in Docket No. ST94-6295. Specifically, Koch Gateway (as the shipper and agent for Bush Construction's Glendale Asphalt Plant (Bush Construction)) is proposing to install a two-inch delivery tap and appurtenant meter and regulator station on Koch Gateway's transmission pipeline in Forrest County, Mississippi at an estimated cost of \$29,500, to provide service to Bush Construction, on behalf of Prior Energy. It is averred that Bush Construction will construct approximately .25 mile of two-inch pipeline to connect the meter station to its plant. Koch Gateway further states that the volumes proposed to be delivered to Prior Energy, 250 MMBtu average daily volume and 400 MMBtu peak day) will be within Prior Energy's currently effective entitlements.

It is stated that the estimated project cost of \$29,500 will be reimbursed by Prior Energy.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-2180 Filed 1-27-95; 8:45 am]

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